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RESPONSE TO QUESTIONS 01

Project Title	Design, supply and installation of new Switching Sub-station in Majuro		
Source of Funding	1002/1003 RMI: Energy Transition Project		
Contract Ref	ETP-P1-G-01: Design, supply and installation of new Switching Sub-station in Majuro		
Date of Issue of Request	13 June 2025		
Name of Purchaser	Marshall Energy Company, Inc. (MEC)		
Quotation Submission Deadline	5 PM Majuro time on 05 September 2025		

S.n o	Question	Response
1	Ref: Annex I Requesting if the full SLD for the switching station can be provided, the one provided in Annex I is incomplete-CB15 & CB16 is missing from the table6-2.	This SLD is indicative the contractor must provide an SLD with all the details. The switchgear has 16 bays and 14 Circuit Breakers, there are no CB15 and CB16, Table 6-2 is correct. The corrected indicative SLD (V1) is attached (Figure 6-1 New Substation 13.8 kV Switchgear Single Line Diagram SLD) **Bullet 113 N
2	Black start generator is mentioned, however, there is not much detailed technical specifications provided. Requesting if this can be provided.	The black start generator mentioned is not part of this bid.
3	Will SCADA be integrated to the NCC by the contractor? Will the SCADA system monitor all HV breakers and protection relays? Is there any information on the existing SCADA for the PS1?	A1: No, SCADA shall not be integrated by the contractor. A2: Yes, SCADA shall acquire the data from entire MEC power system including distribution network and generation stations, as well as controlling the PS1 and PS2 breakers, VCBs, BESS breakers and at least the breakers of the bigger size PV/wind plants to be installeankd in future. The local PS1 or PS2 control systems (DCS) are not capable of fulfilling this task since they do not receive/send information/commands to the distribution network. Therefore, the above SCADA system shall communicate to all existing control and monitoring systems, such as PS1-2 DCS, Distribution Network Relay Protection System, Metering System (AMI), PVs, BESS control system (if any) implementing the MEC power system dispatching and EMS functions, e.g. generation-load balance, load shedding, reserve monitoring or AGC. The EMS tasks necessary for MEC power system will be defined later. Initial SCADA system implementation will cover only the core SCADA providing dispatch control.

S.n o	Question	Response
		A3: Yes, some general documentation of SCADA (it would be more correct to call it Plant DCS) is available. See them attached to this file.
4	Will the generator be CompA controlled, or PLC controlled?	Generator control systems are not in the scope of this project.
5	Requesting list of attachments mentioned in Annex II.	Section "22.9 Bid Submittal List" indicates the items that the contractor must provide in addition to all completed Tables (Table 1 through Table 33) with their bid.
		The "List of Attachments" is deleted and Attachments from A to H will not be included.
6	Ref: Annex II As per Annex II section 10 no. F- fiber cables to be installed on the premises, will existing cables be used or contractor is to procure new fiber cables.	It is assumed that the reference is being made to Fiber indicated in section 21 Telecommunications and Network point F. The contractor must procure new fiber cables.
7	The BESS system specifications outline cooling system, the cooling system applies for outdoor applications while this tender outline that the BESS will be indoors, therefore please clarify this.	The BESS will be placed outdoors, so the cooling system must be designed for the outdoor installation.
8	Is there any specific requirement for BESS and transformer suppliers?	For the BESS the approved Suppliers: ABB, Inc., BYD, CATL, Flexgen Power Systems, Inc., Greensmith Energy Management Systems, Inc, S&C Electric Company, Inc., Samsung, Schneider-Electric USA, Inc, Siemens / Fluence, Sungrow, Tesla, Younicos, Inc, or at least equivalent. For the transformer Suppliers: ABB, SPX, Siemens, Hyundai, SMIT, Prolec GE, Eaton, or at least equivalent.
9	We have reviewed the specifications provided for the Battery Energy	A containerized outdoor installation is anticipated.

S.n o	Question	Response
10	Storage System (BESS), and could you kindly confirm whether a containerized BESS is required for this project? If so, please note that the typical dimensions for a containerized system appear to exceed the size of the allocated room as per the current design. We would appreciate your clarification on whether the space is flexible or if an alternative arrangement is to be considered, also confirm if the voltage is 480VAC. Requesting extension for this tender as this is a design and built tender thus more time required in engineering. Supply of such as transformers, switchgear needs at least 4 weeks to provide their	The container will be rated NEMA 4x Similar to NEMA 4 but with added corrosion resistance, making it suitable for marine environments or chemical processing plants. NEMA (National Electrical Manufacturers Association) ratings Self-contained BESS NEMA enclosures are designed to house and protect the BESS and associated equipment within a single unit. They typically integrate thermal management systems and security features for optimal operation and safety. The output voltage of the BESS is 480 V; three phases as indicated in Table 2 BESS Summary of Key Specifications. The BESS will be interconnected to the MEC 13.8 kV distribution network via a step-up transformer.
11	To prepare the bidding docs better, we sincerely hope that you can delay the deadline of this project from Aug 8th to September 8th.	Please refer to Addendum 02, the Bid Submission Deadline has been extended to 05 Sept 2025 at 1400 Hours (Majuro time)

S.n	Question			Respons	se	
12	May I ask whether the contractor's quotation for this project needs to take into account import tariffs, value-added tax of the country where it is located, or any other taxes and fees?	The belo -Stee haza For The -Poi For The Separate	I has an 8% import tax on and with different rates as prosections. It will be a seed with different rates as prosections. It will be a seed and a seed and a seed are additional port, local ow: I we dore fee: CBM * (35.31 are are additional port, local ow: I we dore fee: CBM * (35.31 are are additional port, local ow: I we dore fee: CBM * (35.31 are are additional port, local ow: I we dore fee: CBM * (35.31 are are additional port, local ow: I we dore fee: CBM * (2 higher fee between kg and bidders are requested to are ate line items. This is near the project.	al governn 45/40)* \$6 cargo. .2046/200 d cbm wil .2/2000) * d cbm wil	code. /LEGISLATION/PRINCI nent and stevedore classification of the selected. 1) be selected. 1) be selected. 2) to be selected. 2) ort charges/ allowance.	pal/1989/1 narges as 12
13	Ref: RFP-6 Attachment 1 -1.3 Programme MILESTONE DATE - Factory Acceptance Testing of Generators DATE:September 2025		question does not pertain wn in the table below: Description Civil Works - Construction of the Substation Building, Cable channels and Isolating Transformer foundations & partitions Substation HV/MV equipment	Duration (days)	d. The schedule for the Comments Items #1 and #2 start at the first stage of the project and executed in parallel Items #1 and #2 start at	nis bid is
	The tender requires factory acceptance in September 2025. Currently, the project is still in the tender stage and the effective time of the contract has not	3	procurements incl design phases Substation HV/MV equipment Installation, cold commissioning and energizing Protection, Instrument and LAN Equipment for new switchgear and Isolating Transformers	92	the first stage of the project and executed in parallel Starting after completion of Item #2 Can be launched after 90 days from the start of the Item #2	
	been determined. After judgment, this requirement cannot be met. It is suggested that the factory acceptance time be changed to six months after the contract takes	6	Move from old to new substation Commissioning and Put in Operation the Protection Relays for Isolating transformers, Incoming Lines and Feeders Integration of new substation protections in the PMAC	85	Can be launched 30-40 days before finalization of Item #4 Starting after completion of Item #5 Starting after completion of Item #6	

S.n	Question			Respons	se	
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	effect. Similarly, are the dates of other milestones postponed simultaneously?		Overall Project	361	Total duration of items 1-7	
14	Preferred Manufacturers Are there any preferred or approved makes or manufacturers for major equipment	BESS Gree	erred/approved suppliers S system: ABB, Inc., BYD, ensmith Energy Managen Samsung, Schneider-Elec a, Younicos, Inc, or at leas	CATL, Flex nent Syster ctric USA, I	ms, Inc, S&C Electric C nc , Siemens / Fluence	Company,
	such as BESS units, transformers, and protection relays?	Transformers: ABB, SPX, Siemens, Hyundai, SMIT, Prolec GE, Eaton, or at least equivalent. Protective Relays: SEL, GE, Siemens, Eaton or at least equivalent. Medium Voltage Switchgear: ABB, Siemens, Eaton, Schneider Electric, S&C Electric Company, Powell, or at least equivalent. MV Cable: General Cable, Prysmian, Synergy, Southwire, WTEC, or at least equivalent. Auxiliary Relays: Allen-Bradley, Cutler-Hammer, General Electric, Potter-Brumfield, or at least equivalent. Substation P&C Battery: C&D, GNB, Exide, BAE, Varta, or at least equivalent.				
15	As per the specification, both ANSI and IEC standards have been referenced for the design of the isolation transformer. To proceed with a consistent and compliant design, we request your confirmation on the following: Whether the transformer	Battery Charger: Exide, Ametek, or at least equivalent. Both standards are acceptable. Contractor is free to follow either ANSI or IEC standard.				

S.n	Question	Response
0	al all hands to	
	shall be designed	
	entirely as per IEC	
	standards with 60	
	Hz frequency	
	(including all fittings and accessories as	
	per IEC), or as per	
	ANSI standards.	
16	As per the	
10	specification, the	
	Primary (X) is	
	connected in Delta	
	as the input, and	
	the Secondary (H) is	
	in Star (Wye) as the	
	output. In Table 6.1,	
	the Secondary (H)	
	voltage is indicated	
	as: 13.8 × (1.05) =	
	14.49 kV Grid Wye	
	We would like to	
	confirm the	
	following:	
	 Does the 	• YES
	multiplicati	
	on factor of	
	1.05	
	represent	
	the	
	maximum	
	tapping	 Provide tapping on input or Primary (X) side. The nominal
	range?	voltage maintained on Secondary (H) side must be 13.8 kV.
	Is the tap	
	_	
	•	
	•	
	· ·	
	-	
	changer to be provided on the Secondary (H) side? As per standard practice, tapping is generally provided on the Input (Primary)	

S.n	Question	Response
0	side to	
	maintain a	
	fixed output	
	voltage.	
	Please	
	clarify	
17	As per Mail	For 20MVA ONAN the transformer shall be 20MVA at 55°C and
	description	22.5MVA at 65 °C.
	mentioned 20 MVA	For 20 MVA ONAF transformer: The cooling system should automatically
	ONAN (Fans	turn ON at a temperature of 55 °C or at a current equal to the nominal.
	Optional) but in	OFF conditions: when the temperature drops to 50 °C and if the current
	specification	is less than the nominal.
	mentioned ONAN /	is less than the norman
	ONAF and reference	
	GA Drawing suitable	
	ONAN Cooling only.	
	5.05.01 "The	
	transformer should	
	use thermally	
	upgraded insulation	
	and be dual rated	
	for both 55°C and	
	65°C rise. The	
	transformer	
	nameplate shall	
	indicate both	
	capacity ratings".	
	5.05.02 "The kVA	
	capability of the	
	transformer at a 65	
	degrees Centigrade	
	rise shall be 112% of	
	the 55 degrees	
	Centigrade rise	
	rating". 5.04.05,	
	"Winding losses	
	shall be quoted at	
	100% of the 55°C	
	self-cooled rating	
	corrected to 85°C	
	average winding	
	temperature and	
	shall be the average	
	of the losses at	
	neutral, 15 raise	
	and 16 raise, 15	

S.n o	Question	Response
0	lower, and 16	
	lower". On the basis	
	of the above	
	clauses, what we	
	understand that a)	
	If the requirement is	
	20MVA ONAN	
	(without ONAF)	
	then 20MVA at	
	55degree and 22.5MVA at 65	
	degree OR	
	17.75MVA at	
	55degree and	
	20MVA at 65	
	degree b) Is the	
	ONAF is applicable	
	at 65 degree? b) If	
	ONAF is applicable,	
	please clarify the	
	MVA rating of the	
	the transformer under both	
	condition of ONAN	
	& ONAF and also	
	specified the	
	temperature rise	
	under both	
	condition	
18	CT's and Arrestors	Built-in CTs are mentioned here. Arrestors are not part of the
	our scope of supply	transformer kit. Therefore, CTs are included in the scope, arrestors are
	as per below photo.	not included in the scope.
	please clarify	
	Leyend Estrable Breakers Transformer	
	Cable Connection Transformer	
	Limit of Supply	
	0- 3 CB PS1or CB PS2	
19	As per specification	The transformers shall be with on-load tap changer (OLTC).
	required off circuit	
	tap changer (+5%, +	
	2.5%, 0%, - 2.5%, -	
	5%) but reference	
	drawing available	

S.n o	Question	Response
	with OLTC but as per specification cl no: 6.6 Mentioned OFTC	
20	Note: By the way, the given drawing does not represent the Isolation Transformer of similar capacity with same voltage class. We think this is for reference purpose only. please clarify.	The drawing is for reference only.
21	As per table 6.1, the winding BIL is 150 kVp, while as per ANSI standard, the winding BIL is 95kVp as per 13.8kV Class Transformer, So, please clarify the Winding BIL Level. It will help us to decide the HV bushing of 24kV Class or 36kV Class as per IEC Standard and 15kV Class as per ANSI Standard.	The Bidder is free to use either ANSI or IEC standard.
22	As per clause no. 7.01.07, All bushings shall be manufactured by ABB type "O Plus C", and have C1 and C2 test taps. C1 power factor shall not exceed 0.5% and	It may be manufactured by another company, but it must comply with standards IEEE C57 19.01 IEEE Standard Performance Characteristic and Dimensions for Outdoor Apparatus Bushings. With regard to measurement taps C1 and C2, the C1 power factor must not exceed 0.5% and the C2 Capacitance factor must not exceed 1%.

S.n o	Question	Response
	the C2 power factor shall not exceed 1%. Test results shall be recorded as referenced in specification item 9.01.01 paragraph m. Do you have any reference of this type of bushings? Please share the detail and drawing for the reference purpose.	
23	Pour Point of the transformer oil is < - 400 C max, we have the consider the oil as per ANSI / IEC Standard.	The Bidder is free to use either ANSI or IEC standard.
24	As per spec, the surge arrestors required from Hubbel make only. The alternate make would be acceptable?	Alternative make is acceptable.
25	All bushings shall be manufactured by ABB type "O Plus C", The alternate make would be acceptable?	Alternative make is acceptable.
26	Sudden pressure relay required from qualitrol make. The alternate make would be acceptable?	Alternative make is acceptable.
27	Not limited to the aforementioned three fittings, all the fittings shall be as per IEC Standard with the alternate	The Bidder is free to use either ANSI or IEC standard.

S.n o	Question	Response
	makes. please clarify.	
28	required feeder connections. In Annex VII, the schematic diagram shows connections to only Feeder 1, 2, and 3, whereas Annex I depicts a switchgear configuration with 10 feeders. Could you please confirm whether the scope of connection is required for all 10 feeders, or only for Feeders 1 to 3 as shown in the schematic given in Annex VII?	The switchgear shall be provided for 10 feeders as per Annex I considering new upcoming feeders and the reserve for future development of the power network. The new feeders project will not be completed before implementation/completion of this project. Therefore, only 3 feeders are required to connect to the switchgear, as well as sectionalizing breakers A&B, incomers and measuring VTs.
29	IP rating for Switchgear Vent Panel After factory checking the specification, switchgear cannot meet IP54 for circuit breaker at the incoming panels. Because they are air insulated switchgear then the maximum IP can reach is IP4X.Could you please confirm if IP4X is acceptable?	Ingress protection of IP54 or higher is required given Majuro's environment. MEC is open to alternative measures that provide similar or higher levels of ingress protection.
30	To ensure we submit a comprehensive and competitive bid for	Please refer to Addendum 02, the Bid Submission Deadline has been extended to 05 Sept 2025 at 1400 Hours (Majuro time)

S.n	Question	Response
0	the Majuro	
	switching sub-	
	station project, we	
	respectfully request	
	a 30-day extension	
	to the bid	
	submission	
	deadline, until 5	
	October 2025. This	
	additional time will	
	enable us to	
	prepare a proposal	
	that fully aligns with	
	the project's	
31	requirements. The tender	Yes, Lithium Iron Phosphate (LFP)
21	document mentions	is acceptable.
	a "grid-connected	is acceptable.
	lithium-ion battery	
	system" in the BESS	
	system, but it does	
	not specify the type	
	of lithium-ion	
	battery. There are	
	various types of	
	lithium-ion	
	batteries, including	
	1. Lithium iron	
	phosphate battery	
	(LFP), 2. Lithium	
	nickel manganese	
	cobalt oxide battery	
	(NMC/NCA), 3.	
	Lithium cobalt oxide	
	battery (LCO), 4.	
	Lithium manganese oxide battery	
	(LMO), and 5.	
	Lithium titanate	
	battery (LTO).	
	Conventional BESS	
	systems typically	
	use lithium iron	
	phosphate	
	batteries. Is it	
	acceptable for the	

S.n	Question	Response
0	BESS system to use	
	lithium iron	
	phosphate	
	batteries?	
32	The single-line	The BESS can be connected to one of the spare Bays 5-7 with the
	diagram of BESS in	corresponding circuit breakers CB11-13.
	the tender	
	documents is as	
	follows: 1.2 Single Line Diagram-	
	MEC Switching Station 13.8 kV	
	CSS	
	-	
	50 F	
	. \$	
	4	
	Limit of supply Step-up transformer	
	AC/DC	
	BESS	
	Tie Brokke A (Messuer VFA) - Seeder E - Seed	
	1,298 A 686 A 690 A 690 A 690 A 690 A 1,298 A	
	(Protection) 4 h 3 (and a second seco	
	According to the	
	BESS single-line diagram in the	
	tender documents,	
	our understanding	
	is that the BESS	
	energy storage	
	system is connected	
	to the CB6 cabinet	
	(the position	
	marked in blue) after passing	
	through the	
	medium-voltage	
	transformer.	
	However, the CB6	
	cabinet is a feeder	
	cabinet that	

S.n	Question	Response
0		
	supplies power to the Lagoonside	
	Industrial Zone,	
	which is obviously	
	problematic.	
	problematic.	
	Could the BESS be	
	connected to the	
	spare feeder	
	cabinets CB11,	
	CB12, and CB13?	
	We have noticed	
	that CB11, CB12,	
	and CB13 are spare	
	feeder cabinets	
	reserved for future	
	line expansion. If	
	the energy storage	
	output line is not	
	allowed to be	
	connected to these	
	three spare feeder	
	cabinets, we plan to	
	add a new energy	
	storage connection	
	cabinet, which will	
	be arranged in parallel with the A	
	or B busbar. Is the	
	addition of a new	
	energy storage	
	connection cabinet	
	acceptable?	
33	The tender	Please follow the general requirements/definitions for the Lithium
	document mentions	Battery DOP.
	100% DOP. We	
	need to clarify	
	whether this 100%	
	DOP is just a	
	conceptual	
	definition? Or does	
	it mean that the	
	discharge depth of	
	the lithium battery	
	should be 100%?	
	Generally, the	

S.n o	Question	Response
	discharge depth of a lithium battery is more than 90%, but it will not reach 100%. Discharging to 100% has an impact on the lifespan of the lithium battery. Or are there any specific requirements for the discharge depth of the lithium battery?	
34	Clarification required for power distribution: MEC requirements Table 11 Feeders Requirements Laura 、 Rita、 Hospital Potentially, the load is not specified. ****Common and the set 18 to	Peak Load for the feeders required: Feeder 1= 3,500 kW Feeder 2= 5,000 kW Feeder 3= 1,500 kW Total = 10,000 kW
35	Ref: Annex I - New Switching Station Spec_6、New Substation 13.8 kV Switchgear. Annex I - New Switching Station Spec_6、New Switching Station Spec_6、New Substation 13.8 kV Switchgear.The main circuit breaker for the incoming	The circuit breakers tying PS1 or PS2 buses to the Substation bus are 1250 A on the PS1/PS2 bus side. The circuit breakers tying PS1 or PS2 buses to the Substation bus shall be 1250 A on the Substation bus side. These circuit breakers are mentioned as incomer 1/CB7 and Incomer 2/CB14 in the Table 6-1/6-2. The circuit breakers sectionalizing Busbar A and Busbar B in the Substation shall be 1250 A. These circuit breakers are mentioned as Breaker A/CB1 and Breaker B/CB8 in Table 6-1/6-2. The circuit breakers for the Feeders 1-10 shall be 630 A size.

S.n o	Question	Response
0	line is 1250A.,	
	Feed line 630A and the rear part.8.26 A Schedule of Specific Requirements Incomer circuit	
	breakers、Bus-tie	
	circuit breakers, is	
	2000A, Outgoing Feeder circuit breakers is 1000A, there is	
	inconsistency. It is necessary to clarify which one should be taken as the	
	Standard. Topic Standard in the Control of the Con	
	Bank Norman State of	
36	Ref: Figure 31 New Substation Main Components	The black start generator mentioned is not part of this bid.
	The main components of the substation include the black start generator. This is only mentioned in the material list and some of the descriptions, but the installation location is not specified. It is necessary to	

S.n o	Question	Response
	confirm whether a new installation is required.	
37	Is it necessary to rebalance the loads of busbar A and busbar B? Does the energy storage connection require the addition of an access cabinet? 6 NOW DESTRICT A STATE OF A STAT	BESS does not require additional connection.
38	Please provide a detailed floor plan with red lines, and check whether the positions of the two isolation transformers obstruct the factory entrances and exits.	The bird view shows the current layout of the power plant site, which is undergoing reconstruction. By the time of installation, the transformers will not obstruct the plant gates.
39	Does each area have only one cable outlet? For example, in the Annex I - New Switching Station Spec schematic diagram (Figure 1-3 Feeders 4 and 5), the 5th area has 3 circuits that go to 3 different directions.	Each HV Feeder has only one outlet from the substation. Feeder 5 branches out as shown schematically in the figure.

Question	Response
Ref: Plant 1S2E Section 4 MEC ETP Pkg02 Jun2025 In Plant 1S2E Section 4 MEC ETP Pkg02 Jun2025, there is 1 220-volt DC distribution panel and 1 low- voltage distribution panel. Should we add 1 277-volt AC distribution panel, 1 110-volt DC distribution panel, 1 110-volt DC distribution panel, 2 110-volt DC distribution panel, 3 110-volt DC distr	DC system of the substation must be 110 V according to the Annex VI Battery & ACDC Board. 48 V DC system including batter/rectifier, distribution board etc. included in the 48V DC system shall not be provided in this project. • Correction to the Plant 1S2E Section 4 MEC ETP Pkg02 Jun2025: 110 VDC shall be specified instead of 220VDC. • Correction to the Annex VI Battery & ACDC Board, Chapter 2, DC Systems: (via two Ni-Cd for 48 V) removed.
Material list: Battery 110V, 100Ah. Considering an accident duration of 12 hours, it is recommended to use a battery with a capacity of 200Ah. Material list: Is it necessary to add an UPS power supply	Agreed, bidder may use a battery with a capacity of 200Ah. The question is not clear. If we understand it correctly, the Bidder proposes to guarantee reliable power supply for the Fire Control System by connecting it to the batteries. AC supply for the Fire Control System shall be taken from Substation AC Distribution Board. Or from 0.4 kV Auxiliary power board of the PS1
	Ref: Plant 1S2E Section 4 MEC ETP Pkg02 Jun2025 In Plant 1S2E Section 4 MEC ETP Pkg02 Jun2025, there is 1 220-volt DC distribution panel and 1 low- voltage distribution panel. Should we add 1 277-volt AC distribution panel, 1 110-volt DC distribution panel, and 1 48-volt DC distribution panel? It AC SPAREN IN ACCESSION IN THE PROPERTY OF THE PRO

S.n	Question	Response
0	used with the fire	which is provided by the Dissel Congretor in case of the plant and a
	control console?	which is provided by the Diesel Generator in case of the plant aux power failure or black out. See corresponding drawing in Annex VII Attachment
		1 MV,LV Power Cable.
42	Ref: Annex V	Synchronous condensers are not included in the scope.
	Annex V: Relay and Communication Network for Protection System The protection system in the substation is equipped with synchronous condensers. It is necessary to confirm whether	
	this is within the scope of the current	
	project. Nectowtyfe-today budaren authonorathae.	
	Production religenshale be provided for the valutation funders and two increming lines, as well as for two leading transformers, a leading register, synchronous condenses and other equipment installed in the new students. 此为中心的现在分布。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
43	The GPS device is	Annex V Relays and Communication Network for Protection System
	installed in the switch cabinet.	the statement below: "GPS clocks shall be installed in the cabinets for VCBs and shall be
	Considering that the	provided as a loose equipment for installation in the feeders and
	relay protection	incomers switchboard."
	device for this	is removed since it is irrelevant for this project.
	switch is installed	· ·
	within the switch	
	cabinet, it is	
	recommended that	
	the GPS device be	
	placed in a separate screen.	
	All to compensate for propagation beloy in the antensa cobin. Will the CARLOSS HE HILLS.	
	UP DESEX state des intitutes de l'exclusion for (大変) en fortir de privated et a come empirem fundadation formé freibre unit deserve soultéboux. DE 中国大阪国際・大学 (大学 (大学 (大学) 大学 (大学)	
	ISP (cole and the qual-resolution over naturels functionally (VTF) shall be consistend for the substitute su	The DMAC mentioned horse is not a plant and a visit in Co
44	Connect the	The PMAC mentioned here is not a plant process monitoring & control system. This is Process Monitoring & Control Controller supervising the
	protection relay to the power plant	protection relays of the substation and at the feeder 1-3 VCBs. This
	monitoring system.	system collects data, messages/alarms of the protection relays of above
	Please verify if the	area and sends out remote control commands to the VCBs and
	switch interface on	substation breakers. This is the existing PMAC based on SEL-3555 RTAC.
	the power plant	5

S.n	Question	Response
0	monitoring system side is sufficient. This station will no longer have an independent monitoring system and communication system; they will be uniformly managed by the power plant PMAC.	New relay protection provided in this project shall be integrated in the SEL RTC PMAC.
45	Please confirm whether the meaning of the content in the red box indicates that the delivery period of the energy storage system cannot exceed 30 days, and if it does exceed 30 days, should we change the manufacturer? Confirmation of the product of the produ	Bidder simply needs to list the components with lead times longer than 30 days that will be ordered and shipped from another manufacturing facility for assembly in the final plant from timeline and project management perspective. There is no intention to ask for change in manufacturer
46	Could you please confirm if you only accept manufacturers of isolation transformers that have repair centers in the United States?	Bidder may propose alternate locations easily accessible to MEC.
47	Could you please confirm if all the products must comply with the American standards?	Both IEC and ANSI standards are acceptable.
48	Ref: Section 3, Clause 2.4.3 Specific Experience in Managing	Confirmed, Form EXP-3 is not required.

S.n o	Question	Response
U	Environmental, Health and Safety Aspect	
	It states that the criteria is Not Applicable thus Form EXP-3 is not required to be filled. Please confirm if this is the case.	
49	Ref: Section 3, Clause 2.5.1 Environmental, Health and Safety Certification.	Confirmed, Form EXP-4 is not required.
	It states that the criteria is Not Applicable thus Form EXP-4 is not required to be filled. Please confirm if this is the case.	
50	Ref: Section 3, Clause 2.5.3 Environmental, Health and Safety Dedicated Personnel	No. In-house experts from the prime or JV/consortium must fill these roles.
	Can external consultants qualify as availability of dedicated Environmental Specialist and Health and Safety Specialist.	
51	Ref: Section 4, Technical Proposal, there is sub heading Plant and Equipment	For the purpose of this bid only details of equipment are needed.

S.n	Question	Response
О		
	It is clear from the documents that under sub heading equipment, bidder is to fill in the provided forms for the equipment that will be used on site. Please can you clarify what needs to be provided under sub heading Plant.	
52	Ref: Section 4, Technical Proposal Please clarify under which sub heading in Technical Proposal of Section 4, shall the Merit Point Criteria (as per Section 3) details to be provided.	The question is not clear. The bidder does not need to provide details on MPC. MEC will use the MPC criteria to evaluate the technical proposal.