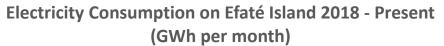


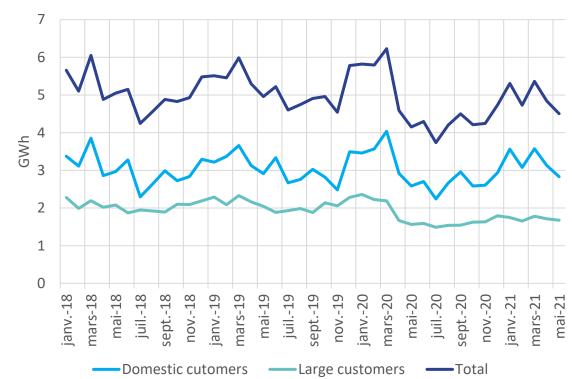
Brief PPA Update

Efate Island concession, VANUATU

August 2021

While the Vanuatu has thankfully remained COVID free, the economic impact of border closures has directly affected electricity consumption and put a strain on the financing of the electric system ...





Overall consumption is down 13% but has now stabilized at this level

There are two contrasting realities within this total figure:

- -6% for domestic customers
- 21% for 'large' business customers

Source: UNELCO's billing system

... luckily, the very recently obtained decoupling mecasnism has provided a sustainable funding mecanism electric system and allowed for the resumption of network extensions and renewables investments to support energy transition objectives and the economic recovery of the country ...

- Concluded tariff arbitration has provided a constructive tariff decoupling mechanism that ensures:
 - Sustainable funding of electric system in times of crisis COVID, cyclones, ... and the elimination of windfalls for utility in times of high growth
 - Eliminates the utility throughput incentive and opens the way to Energy Efficiency and
 Distributed Generation without prejudice to electric system funding
- The stakeholders have agreed to an ambitious masterplan for the next 5-years, with approximately 5 M USD per year CAPEX (utility investment share), that will increase access, renewables and also provide economic support in the form of subcontracting jobs during the COVID recovery process
- The Tanna and Malekula concessions came to their natural term in July last year; they are currently being managed by Government

... the Vanuatu 100% RE commitment by 2030 remains the target but is heavily challenged by the 'least-cost constraint' on the customer tariff side, the absence of any active development agency projects on Efate, and the prevailing market conditions of copra oil relative to gasoil.

