



Yap Renewable Energy Development Project (YREDP)

A Pacific island success story













SOMMAIRE



- YREDP Overview
- RE Power System Performance: PV only
- PV + Wind complementarity
 - Maximizing RE Penetration
- Grid Stability
- Design vs Reality
 - What Next?





YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?

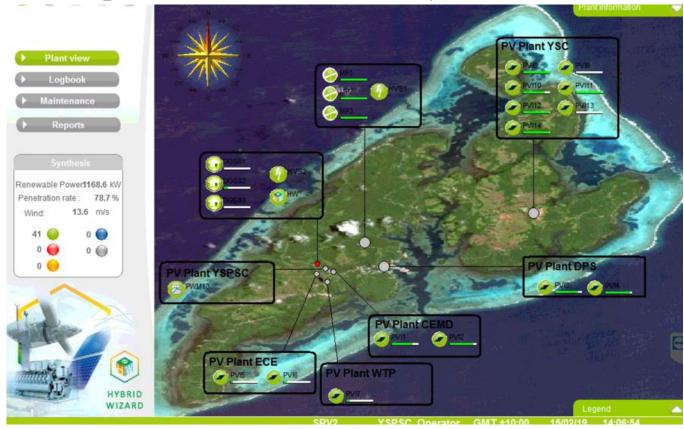


An Island-wide fully integrated hybrid power system

to address Yap State Power Corporation ambitious objectives:

- 30% RE by 2020
- 50% RE by 2030









YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?



High Speed Diesels: 4550kW

2x 1860 kW

1x 830kW





Automated & Real-time control of the high speed generators

PPA Rarotonga, 05/07/2019





YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?



Photovoltaic Plants: 508,5kWp







YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?













YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

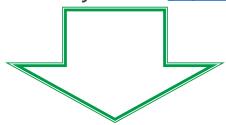
Design vs Reality

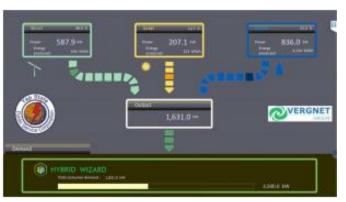
What Next?

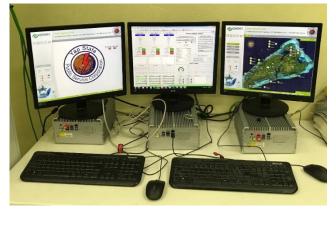


Integration & Control:

- 3 local Scadas (Diesel, PV, Wind)
- Island-wide communication network:
 - Optic Fiber between YSPSC Power plant and the Wind farm
 - Radio connection to all PV sites
- 1 showcase system: yspsc-sc.com









Hybrid Wizard©

- Automated controller
- Algorithm and parameters incorporating a complete modelizing of Yap's Electrical grid
- Final settings and thresholds validated and improved during commissioning



2 RE Power System Performance: PV only



YREDP Overview

PV

PV + Wind

Maximizing RE

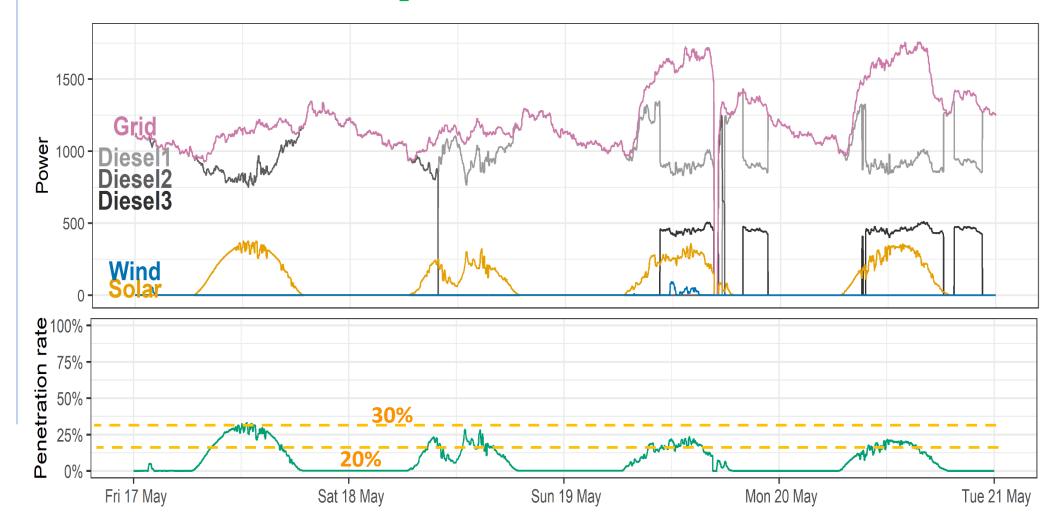
Grid Stability

Design vs Reality

What Next?



Low wind or no wind periods





3 PV + Wind complementarity



YREDP Overview

PV

PV + Wind

Maximizing RE

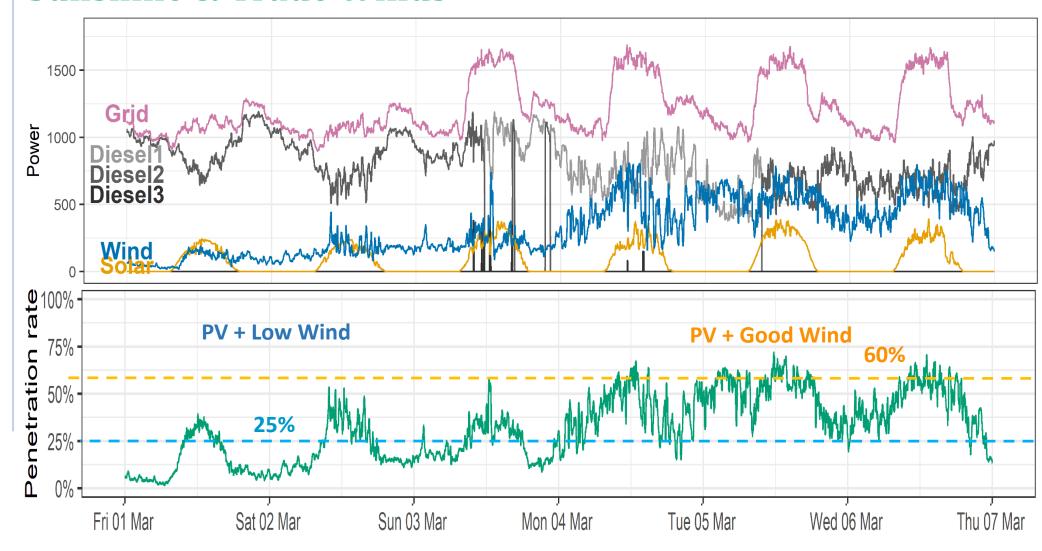
Grid Stability

Design vs Reality

What Next?



Sunshine & Trade Winds





4 Maximizing RE penetration



YREDP Overview

PV

PV + Wind

Maximizing RE

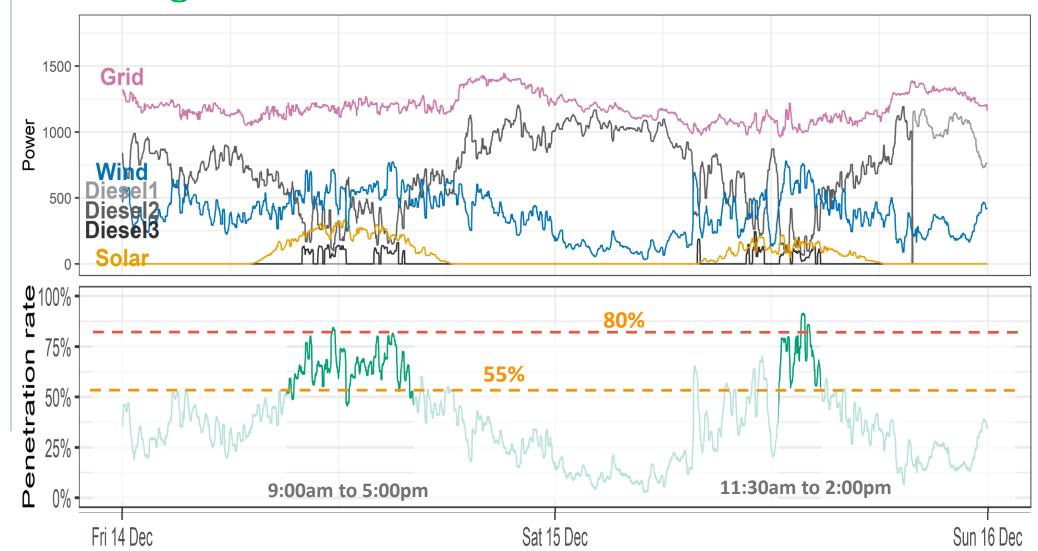
Grid Stability

Design vs Reality

What Next?



Pushing RE into the Grid to the maximum





Grid Stability

Issue

Reverse Power

on Gensets



YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

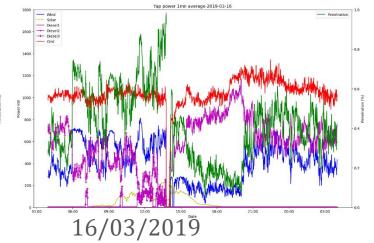
What Next? 23/02/19 GROUPE

Corrective action

Software adjustment: **Dynamic** regulation limit windows

Problem Solved?

YES



Robust System: No other issue caused by PV or Wind since commissioning

Nber of

occurences



Design Vs Reality

Instant RE share

Average RE share

Diesel Displacement

(US Gallons/year)



YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?

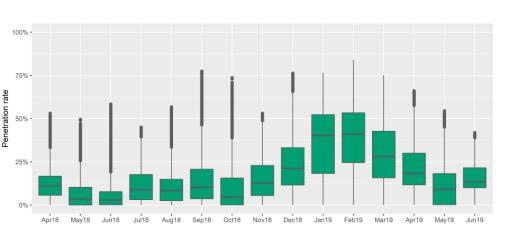


Design

up to 70%

17%

113,600



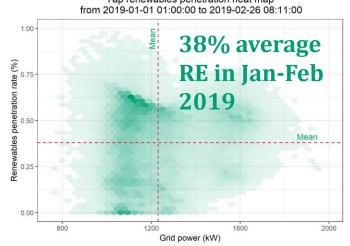
Reality VS

up to 80%

up to 38%

139,374

Yap renewables penetration heat map from 2019-01-01 01:00:00 to 2019-02-26 08:11:00



PPA Rarotonga, 05/07/2019



7 What Next?



YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?



Achieving and exceeding Yap's 2030 RE objective:

Increasing RE Capacity:

- Solar
- Wind

Introducing Battery Storage

- Maintaining a high and stable level of RE Penetration
- Reduce sollicitation on the high speed diesels for Dynamic Spinning Reserve

Further improving the robustness and efficiency of the system:

- Replacing radio link by optic fiber
- Select future equipment compatible with Hybrid controls requirements for maximum efficiency (communication & time response)

Hybrid Wizard PLC controler is ready for future extension

Seamless scaling up (additional RE capacity, storage, weather prediction...)





What Next?



YREDP Overview

PV

PV + Wind

Maximizing RE

Grid Stability

Design vs Reality

What Next?

Towards 100% Renewable...



100 % RE plant Wind + Battery - Tchad

