

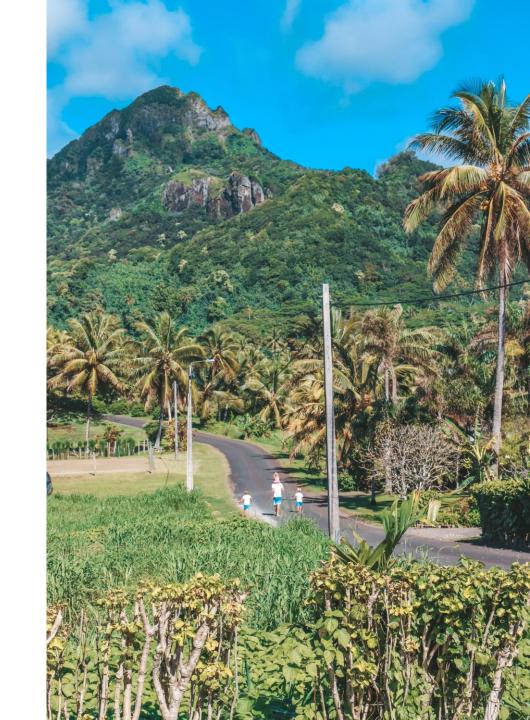
RAROTONGA'S RENEWABLE ENERGY JOURNEY

100% of islands in the Cook Islands to utilise renewable energy by 2020

LETS TALK ABOUT

• TAU

- RE Journey Past
- RE Journey Present
- RE Journey Potential



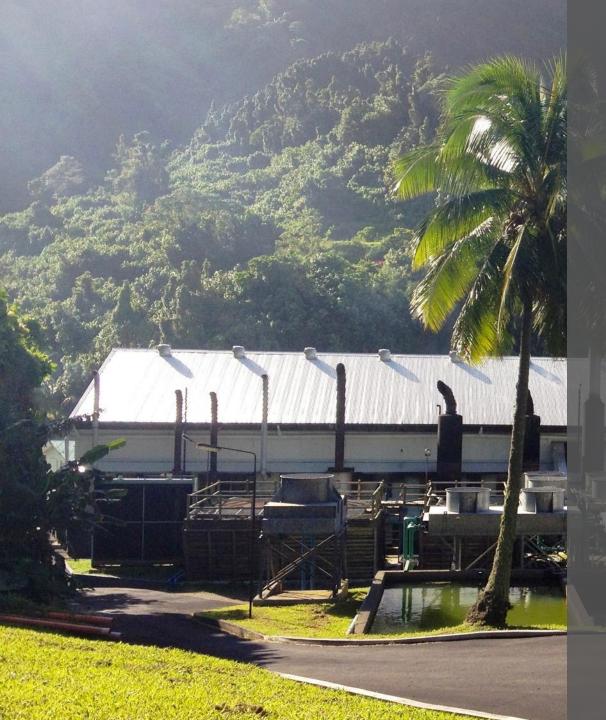
ABOUT TAU

Government owned

• Generation + Distribution + Retailing of electricity on Rarotonga

Abt 50 Staff





- Centralized Power Station
 - Diesel Generation, 12MW

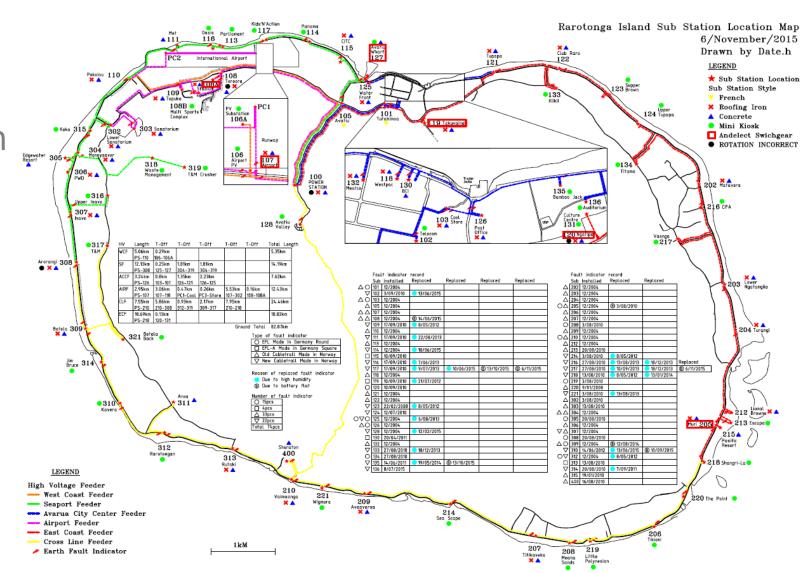




- Distributed Generation
 - Utility, 1MW
 - Net-meter, 1MW
 - Gross-meter & IPP, 2MW

Distribution network

- HV 11kV, 80km
- LV 240/415V, 200km
- TX capacity 14.32 MVA

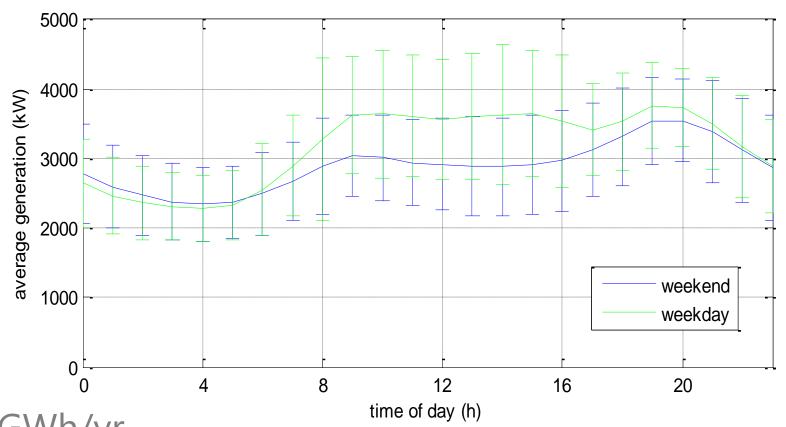


Distribution network

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- TX capacity 14.32 MVA

Load

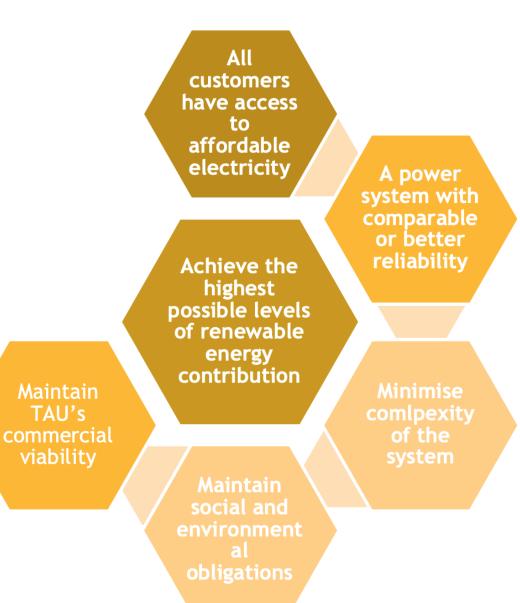
- 5000 customer
- Peak demand, 5MW
- Electricity demand, 30GWh/yr



PLANNING PRINCIPLES

National target: 100% of islands in the Cook Islands to utilise renewable energy by 2020

"A radical journey requiring change in thinking and behaviour of our society to turn our national vision into action"



Maintain TAU's

viability



RE Policy DP03 Issue 1.0



RE Policy DP03 Issue 1.0

 National RE Targets 50/15, 100/20



RE Policy DP03

National RE Targets 50/15, 100/20

- RE Study
- RE Policy DP03
- Cook Islands Renewable Energy Chart



RE Policy DP03

- National RE Targets 50/15, 100/20
- RE Study
- RE Policy DP03 Issue 2.0
- Cook Islands Renewable Energy Chart
- Solar Resource Assessments
- Waste to Energy Study
- Storage Study
- RE Economic Viability Study





- RE Policy DP03 Issue 1.0
- · National RE Targets 50/15, 100/20
- * RE Study
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- RE Policy DP03 Issue 3.0
- · Power Station Review-Diesel Generator set options to meet 2020 RE Target
- RE Grid Impact Study





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Pump Hydro Pre Feasibility Study



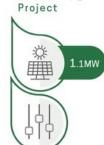
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Pump Hydro
 Pre Feasibility
 Study



· Power Station

Control Upgrade



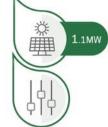
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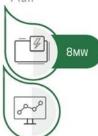
Pump Hydro
 Pre Feasibility
 Study



- Power Station Control Upgrade Project Generators
 Installation
 - SCADA Project

Project

- Moratorium on Distributed Generation
- National Sustainable Development Plan





RE Policy DP03 Issue 1.0

· National RE Targets 50/15.100/20 = RE Study

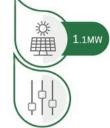
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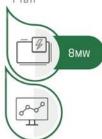
· Pump Hydro Pre Feasibility Study



· Power Station Control Upgrade Project



- · High Speed Diesel Generators Installation Project
- SCADA Project
- Moratorium on Distributed Generation
- · National Sustainable Development Plan



- TAU RE

Infrastructure

Mix & Invest-

ment Strategy



RE Policy DP03 Issue 1.0

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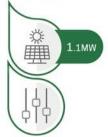
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· Pump Hydro Pre Feasibility Study



· Power Station Control Upgrade Project



· High Speed

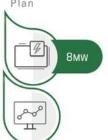
Generators

Installation

Diesel

Project

- Moratorium on Distributed
- · National Sustainable Development Plan



- TAU RE Infrastructure Mix & Investment Strategy

16%

- EV Charger Project
- ICT Upgrade Project



RE Policy DP03 Issue 1.0

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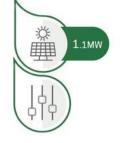
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· Pump Hydro Pre Feasibility Study



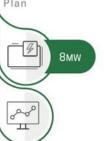
Project

· Power Station · High Speed Control Upgrade Diesel Generators Installation



Project

 National Sustainable Development Plan



- TAU RE Infrastructure Mix & Investment Strategy

16%

- EV Charger Project
- ICT Upgrade Project
 - EV Study Stage 1.0

- TAU Tariff

· Solar Resource

Assessments

Review

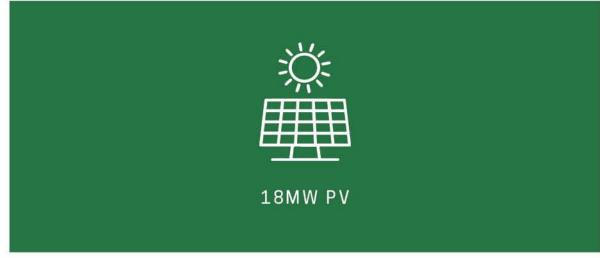
- . TAU EV Charger Project
- TAU EVs
- · Bio-diesel Review
- · Customer Survey
- · Pilot Site Project



RAROTONGA RENEWABLE ENERGY PROGRAM SUMMARY

Te Aponga Uira o Tumu-te-Varovaro





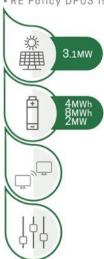


100%

PENETRATION BY 2020/21

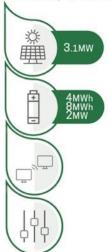


- TAU Control Project (Stage 1 & 2)
- Power Station Switchroom Upgrade Project
- EV Study Stage 2.0
- Pumped Hydro Feasibility Study
- RE Policy DP03 Issue 4.0



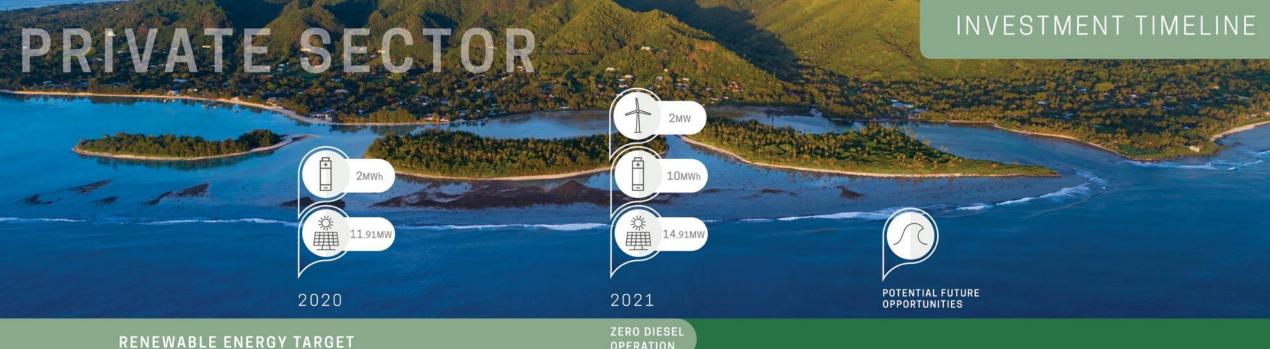


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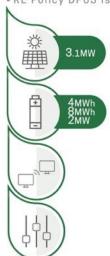
- Enablers Project
- EV Study Stage 3.0/Project
- Switchgear Automation Project





• TAU Control Project (Stage 1 & 2)

- * Power Station Switchroom Upgrade Project
- EV Study Stage 2.0
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OPERATION

- Enablers Project
- EV Study Stage 3.0/Project
- Switchgear Automation Project



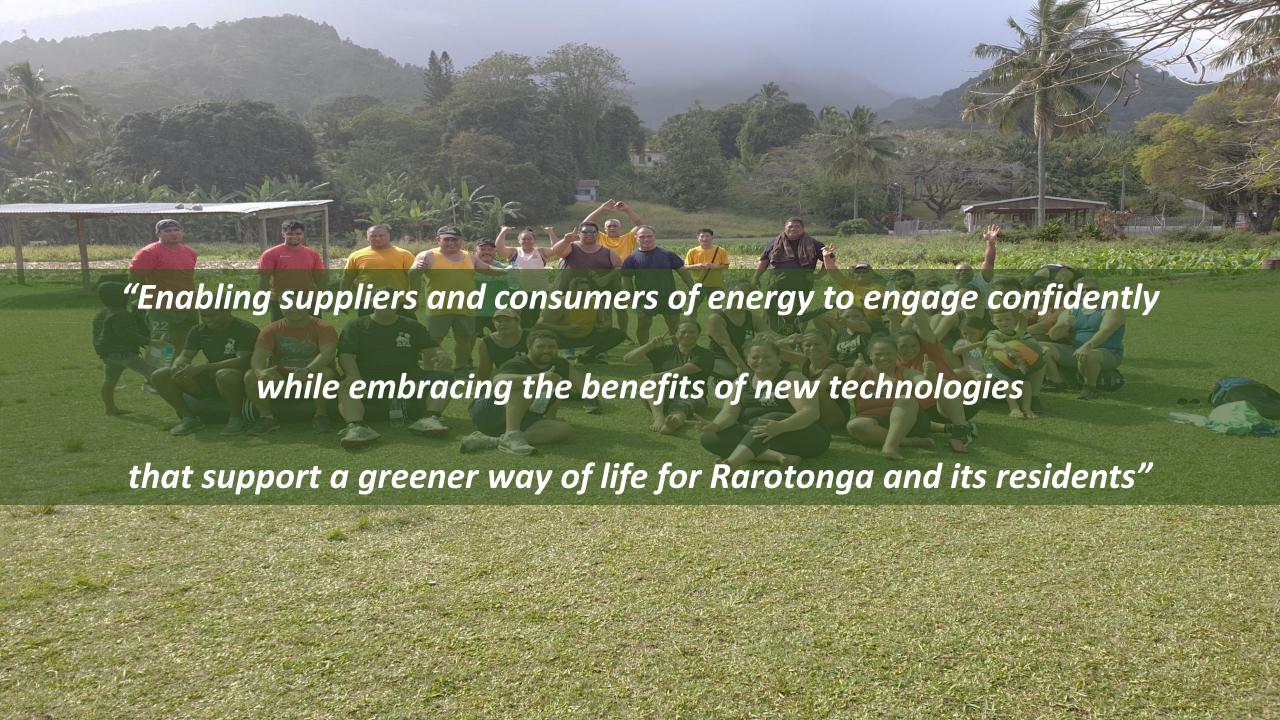


CONSUMER **NETWORK DELIVERY** LEGACY NET METER SCALED PV SYSTEMS LOAD ONLY POWER STATION TAU 汶

SUPPLIER

NETWORK INPUTS





Investments and Impacts

- Total Cost Estimate for Renewable Program, \$88.2M
 - TAU \$34.9M (\$11.8M balance from Grant Funding)
 - Private, \$53.3M
- Change from high variable to high fixed costs
- Tariff Review
 - Drivers
 - Offgrid Competition
 - Providing a tariff level and structure reflective of the RE pathway
 - Ensure cost reflective tariffs while providing for TAU's financial requirements
 - Provide assurances to customers of the medium term tariff trajectory and manage expectations
 - Outcomes will look towards ensuring the investments taken are shared by all and minimise stranded assets



How our customer wants to engage with energy:

▼ Smart Meters for Information Management →	52.55%
▼ Premium RE Charges	51.43%
▼ Smart Meter for Control of Equipment	48.89%
▼ Electrical appliances	48.89%
▼ Time of Use Pricing	48.57%
▼ Simple Customer Energy Audits →	46.97%
▼ Rent to own Electrical Equipment	46.02%
▼ Comprehensive Energy Audits →	43.31%
▼ Flat Monthly Bill Bundles	29.30%
▼ Pre-paid Metering	28.82%
▼ EV Charging Stations	23.09%
▼ None of the Above	5.41%
Total Respondents: 628	



New Product Opportunities we are Investigating

- Smart metering and energy management platforms
- Prepaid metering
- Time of use products
 - EV charging
 - Air condition loads
 - Pool pump loads

