# WORLD BANK EXPERIENCE ON ENHANCING ENERGY RESILIENCE FOR CLIMATE ADAPTATION



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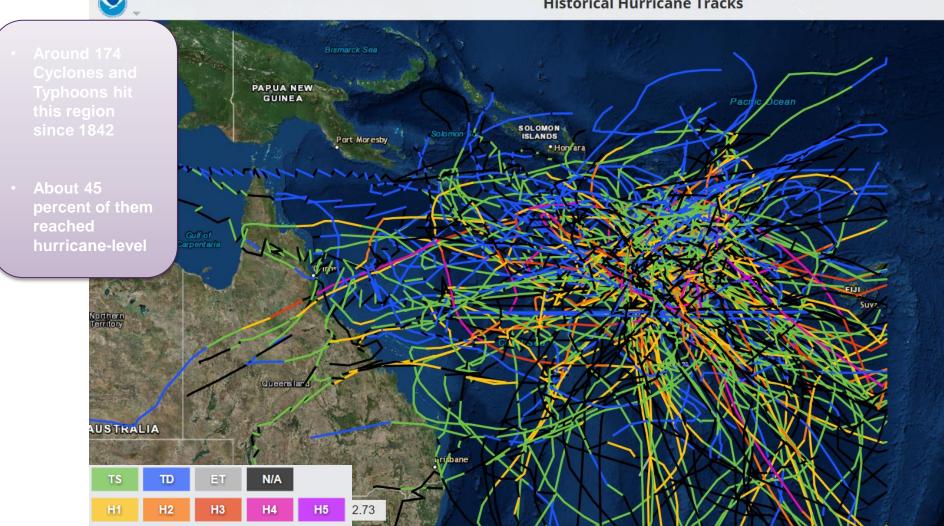
### 2017 Hurricane Irma (Barbuda): Damages on Power Generation



#### Western & Central Pacific Region is highly **Vulnerable to Extreme Weather and Climate Risks**



#### **Historical Hurricane Tracks**



#### Resulting Economic Impacts are High

#### Climate Risks Ranking of Pacific Island Countries (1997-2016)

based on average annual losses per GDP (%) from this time period

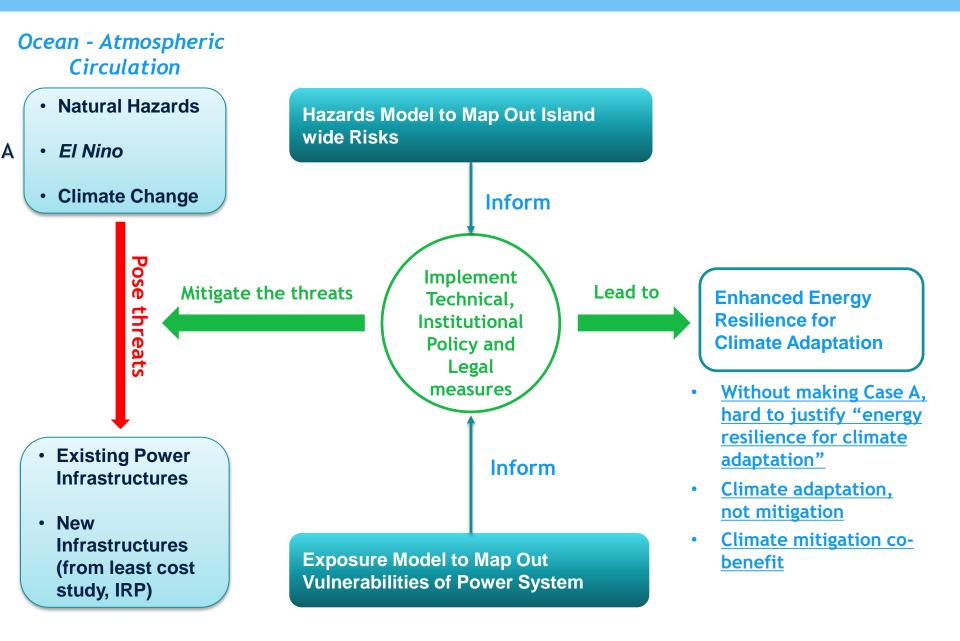


4 PICs are within Global Top 10 most affected countries

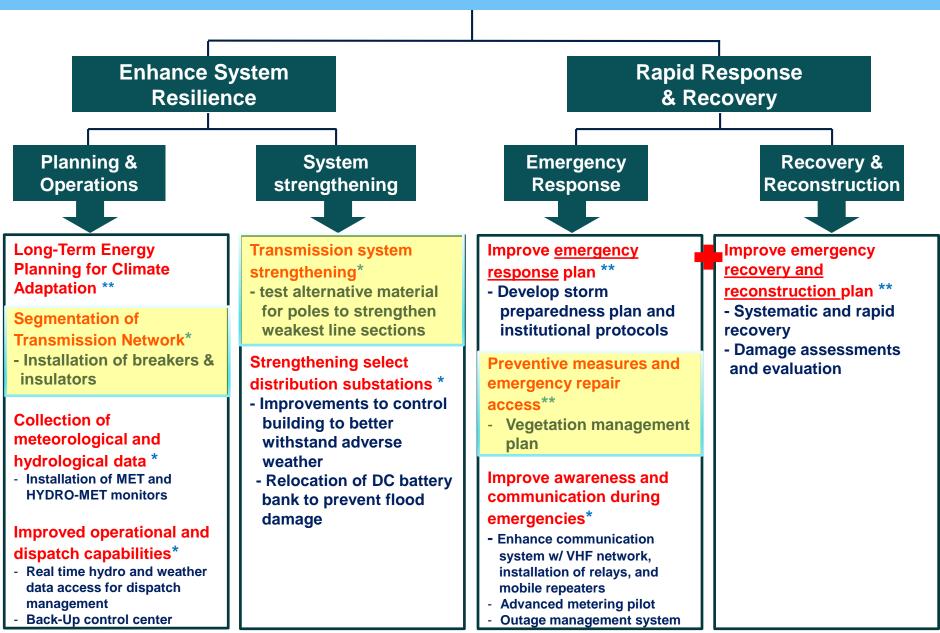
7 PICs are within Global Top 20

Average Annual Losses per GDP (%) 1997-2016

#### An Integrated Disaster Risk Management Approach

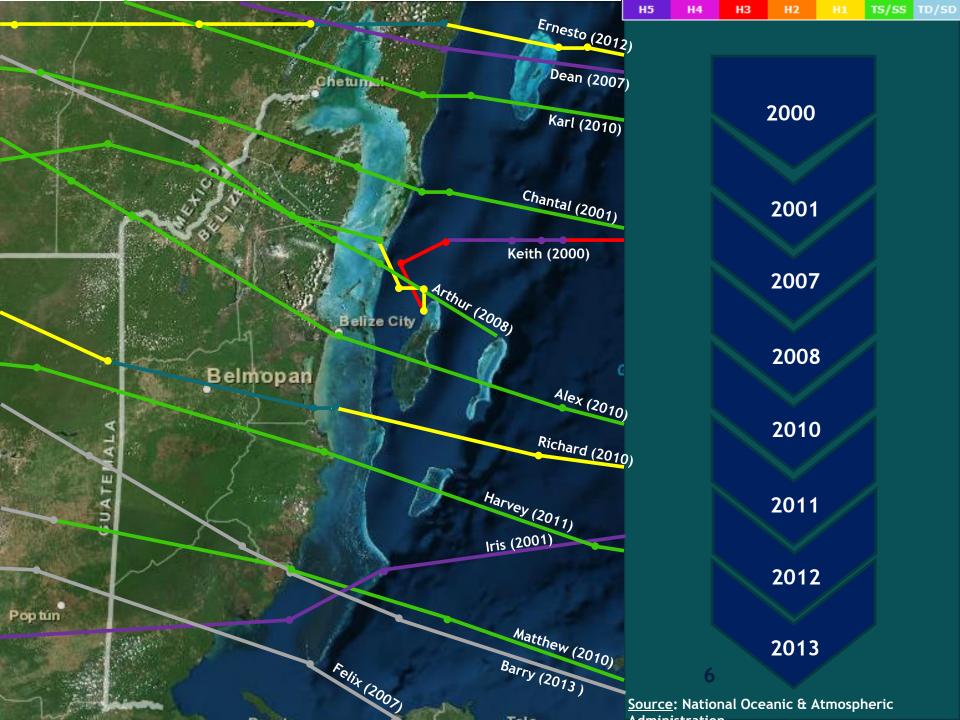


#### Belize: Energy Resilience for Climate Adaptation project



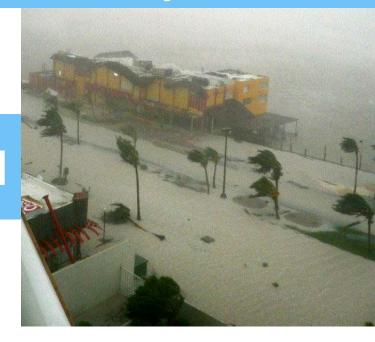
<sup>\*</sup> indicates investment

<sup>\*\*</sup> indicates technical assistance



## Mapping the Storms to Evaluate Impacts & Identify Vulnerabilities in Power System

#### **HURRICANE DEAN**





**Hurricane Dean (2007)** 

## 1. Segmentation of Transmission Network



Caused Near
Black-Out of System

1) Fault in CFE substation in Mexico

2) Northern transmission lines fail

3) CFE Supply & West Lake PPs unable to fully dispatch

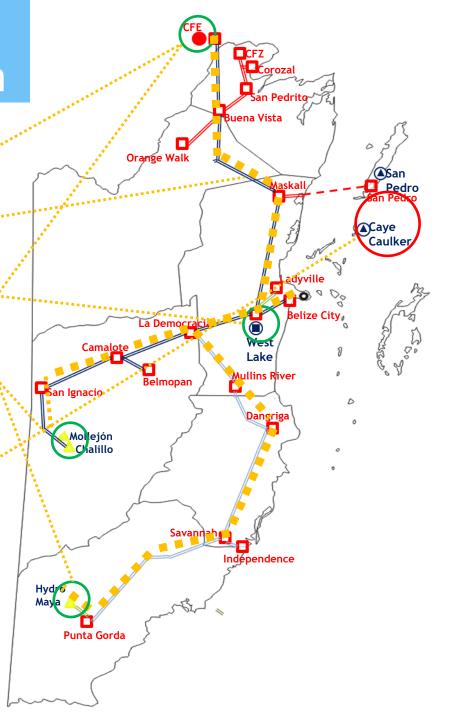
4) Hydro Becol PP dispatch reduced; Hydro Maya PP unable to dispatch

5) Only Caye Caulker isolated system remained fully operational

- Only 1612 kWh/3.5% of normal dispatch\* in the grid;
- More than 64,000 customers (88%)\*\* lost power completely

\* Compared to the same hour in the previous week;





Segmentation can Isolate Faults

1) Fault in CFE substation in Mexico

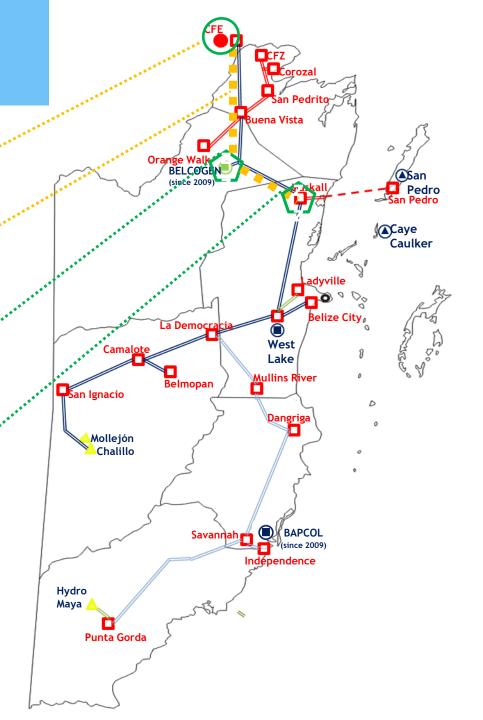
2) Northern transmission lines fail

If today, segmentation at Belcogen SS would isolate T-Failure

In 2007, segmentation at Maskall SS would isolate T-Failure

- Most generators able to dispatch
- About 7,000 13,000 or 9% -18% of customers effected (instead of 64,000 or 88%)





## 2. Strengthening of Transmission Network Structures



If Maskall-West Lake Line Were to Fail

A fault in Maskall-Wesk Lake Line would lead to

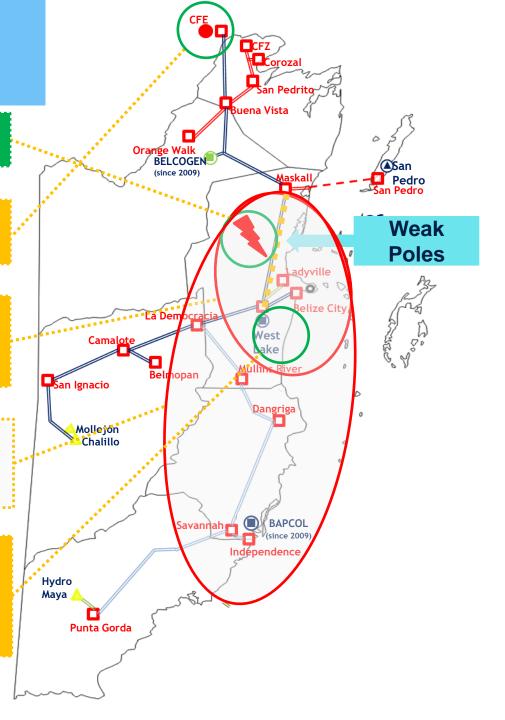
1. CFE supply (up to 50 MW; 42% of dispatch capacity) disrupted;

2. At least 24,500 customers in Central would experience outages or shortages (25% of customer base)

3. Affected areas can be extended to the South (at least 11,000 more customers)

4. Cost of generation temporarily higher due to use of diesel generation at Westlake GT PP (2.5 times more costly than CFE)





### 3. Vegetation Management



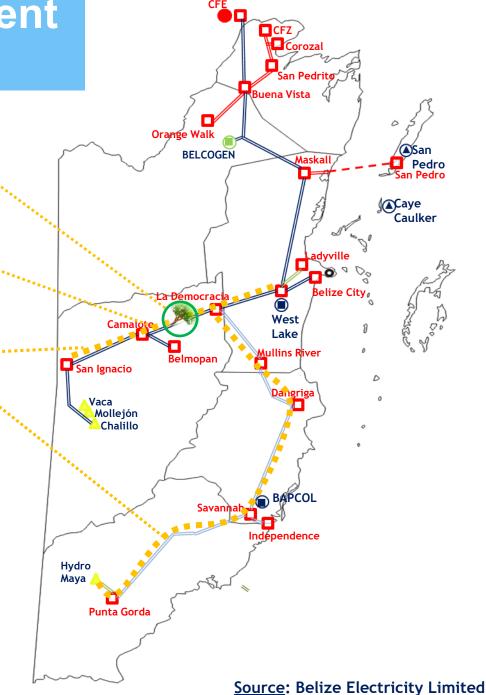
Vegetation management matters....

1) Tree fell on western transmission line between Democracia and Camalote

2) Failure of transmission lines in the West & South

3) Western lines recovered quickly; southern lines disabled for 21 hours

 7,552 customers in the South lost electricity (9% of customer base)





### Proposed Pacific Regional Energy Resilience For Climate Adaptation Program

