

# Hybrid Energy Systems

Operational Learnings

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# Operational learnings



*...sharing our operational and maintenance learnings in taking hybrid renewable energy projects from concept, design and construction to what is now years of operation.*

## Topics

- System performance over time and as situations change
- Measurement of long term performance outcomes
- Importance of helping suppliers help themselves

## What characterises hybrid energy systems?

- Medium-high levels of renewable energy (RE) generation
- RE generation brings significant variability and contingency complications
- 'Enablers' are required: wide range of potential solutions
- Reliably and cost of energy risks
- Long term implications

# Commissioned power systems



	King Island	Flinders Island	Rottnest Island	Cooper Pedy
<b>Power system owner</b>	Hydro Tasmania	Hydro Tasmania	Rottnest Island Authority	Energy Developments Limited
<b>Date commissioned</b>	2014	Nov 2017	Jul 2017	Jul 2017
<b>Design RE contribution (long term)</b>	65%	60%	45%	70%
<b>Design RE penetration (short term)</b> <i>Zero diesel performance</i>	to 100% <i>25% of time, 77hr record</i>	to 100% <i>56% of time, 93hr record</i>	to 95%	to 100% <i>46% of time, 44hr record</i>
<b>Load (peak)</b>	2.5 MW	1.3 MW	1.1 MW	3.0 MW
<b>Diesel generation</b>	6.0 MW	3.0 MW	2.0 MW	5.0 MW
<b>Solar generation</b>	0.1 MW + 0.7 MW distributed	0.2 MW controlled + 0.4 MW distributed	0.6 MW controlled	1.0 MW controlled
<b>Wind generation</b>	2.5 MW controlled	1.2 MW controlled	0.6 MW controlled	4.0 MW controlled
<b>Battery - power (peak)</b> <b>- storage</b>	3 MW 1.6 MWh adv. lead acid	0.75 MW 0.30 kWh LTO	-	1.5 MW 0.5 MWh LTO
<b>Diesel UPS</b>	2.0 MVA	0.85 MVA	-	1.7 MVA
<b>Dynamic resistor</b>	1.5 MW	1.5 MW	0.5 MW	3.0 MW
<b>Hybrid control system</b>	Yes	Yes	Yes	Yes
<b>Smart grid</b>	Community DER WiMax/4G	-	Desalination DER	-
<b>Biofuels</b>	Pure biodiesel ready	-	-	-
<b>Other</b>	0.8 MWh VRB decommissioned. Low load diesel trial	Existing wind IPP	Low load diesel	Performance guarantee

# (1) Performance in changing situation



## King Island history

- i. RE installed 1998 and 2003
- ii. Large industrial closure 2012
- iii. Ageing RE generation often unavailable
- iv. Increasing load + roof top solar

## Consequence

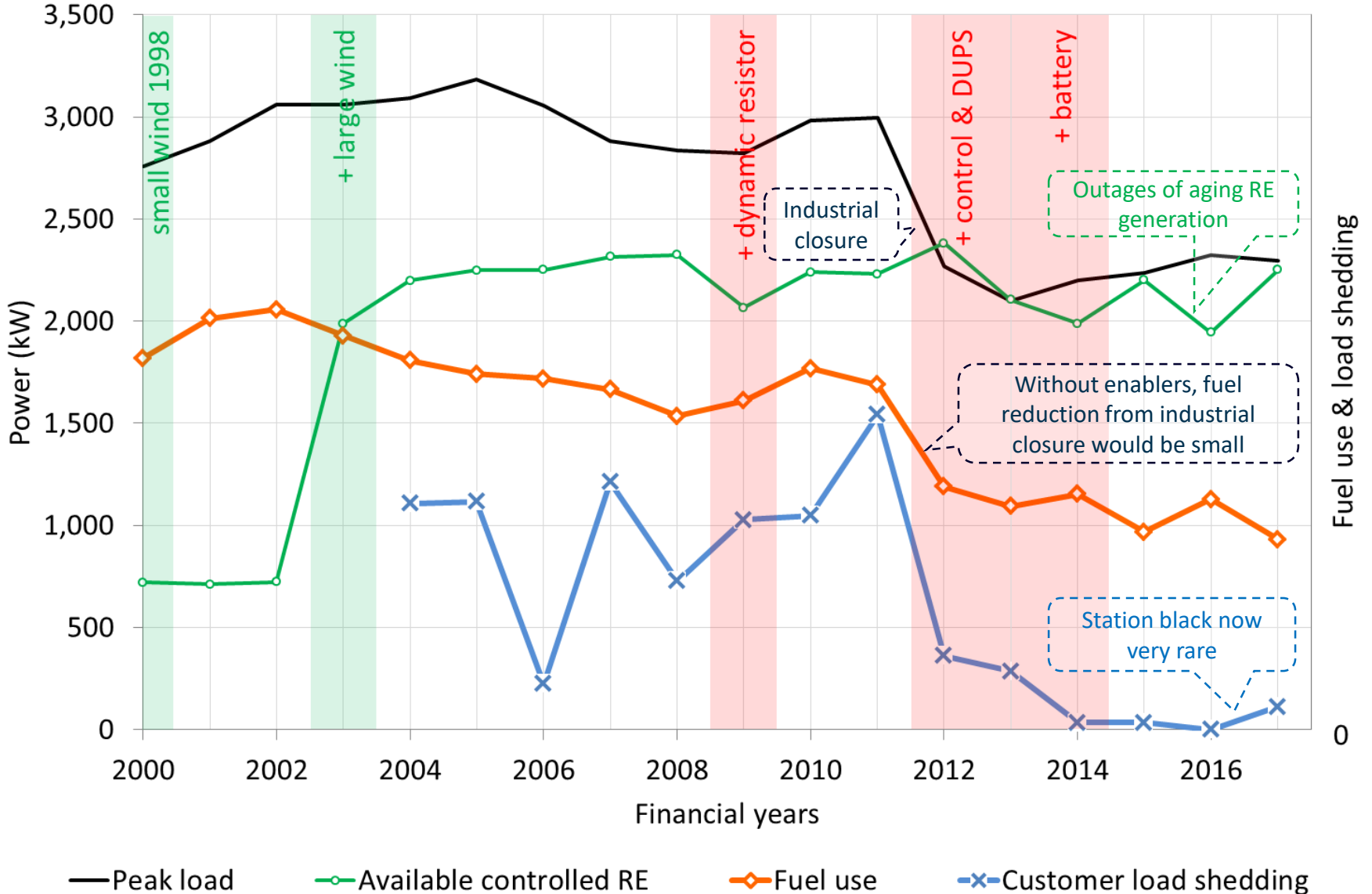
- Planned RE expansion stopped due to industrial closure
- Controlled RE generation is reducing
- RE and load more variable

## Saviours

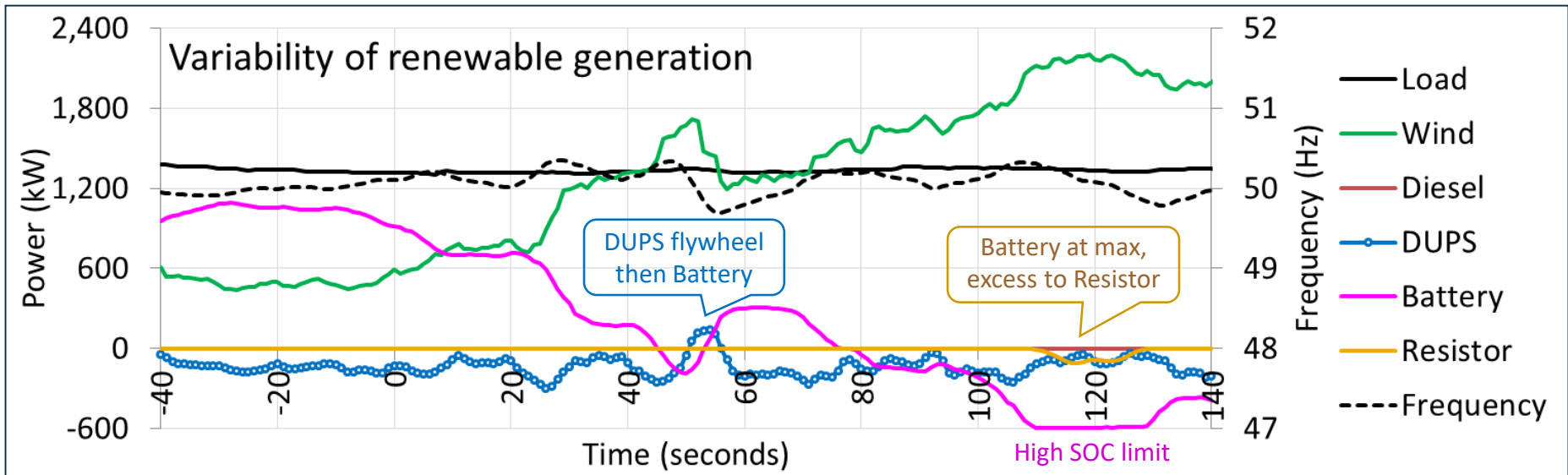
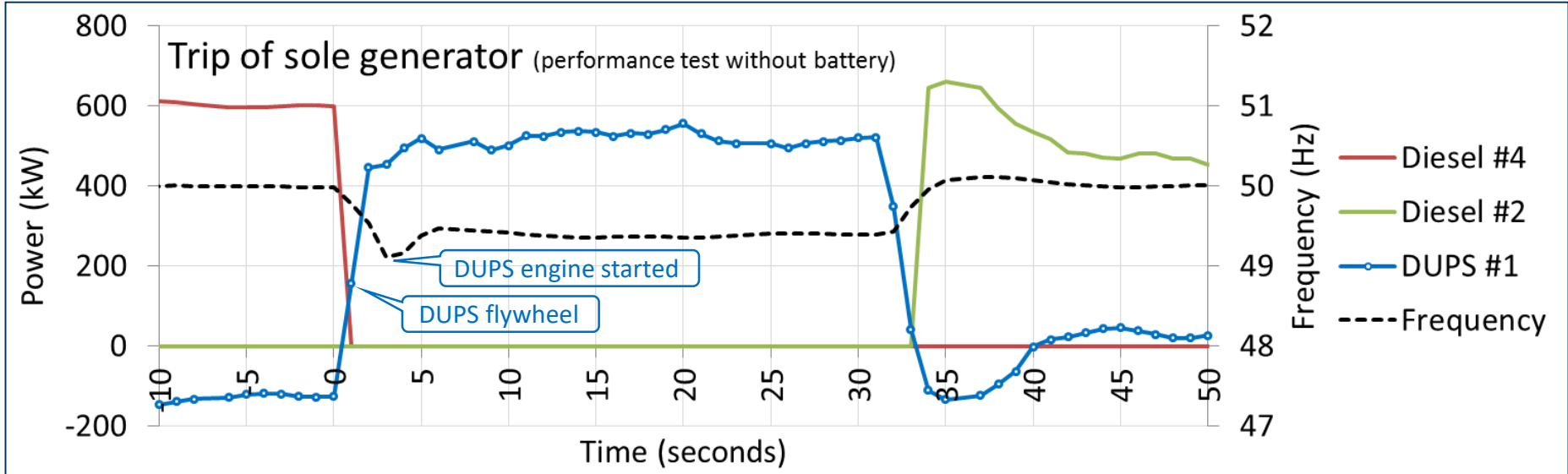
- Enablers accommodate large variability
- Enablers economic for large range of RE type and technology
- Massively improved generation reliability



# King Island long term performance



# Preventing blackouts



## (2) Performance outcomes

### Short term assessment

- Coober Pedy 6 month RE guarantee
- Model based, many variables
- 70% RE targets met

### Long term assessment

- Measurable
- Variable load, RE availability and resource
- Calibrates models used for other projects
- Operator experience: Could they use it?

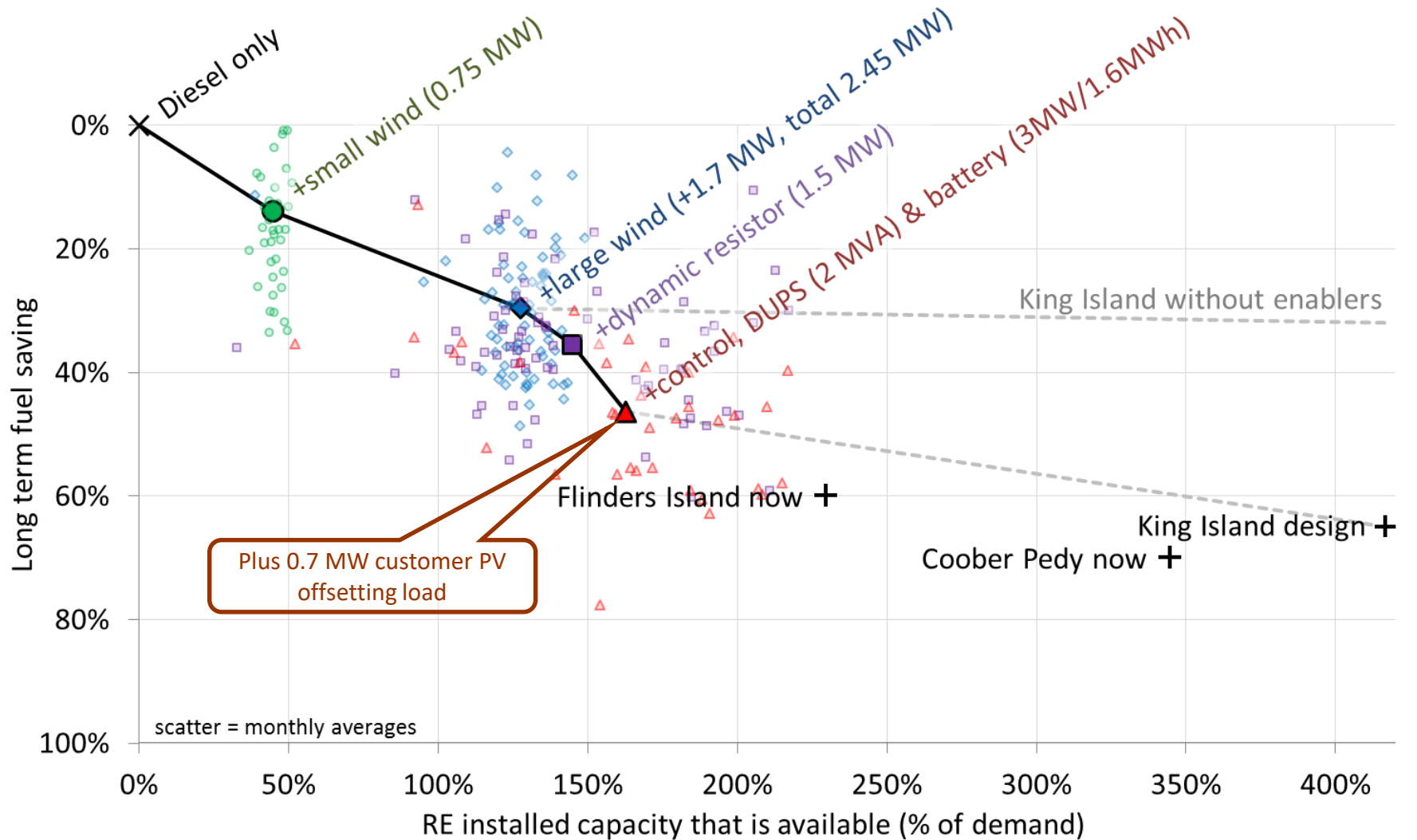
### King Island results

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- Trends show value of each project stage
- Monthly variability amplified at high RE:
  - Wind speed more significant
  - Aging RE not always available



# King Island equipment outcomes



- 1: +small wind
- ◆ 2: +large wind
- 3: +dynamic resistor
- ▲ 4: +DUPS & battery
- Average



# Operator video

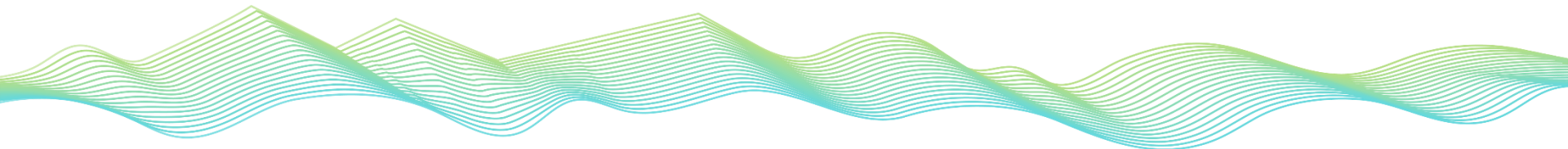


[https://www.youtube.com/watch?v=kcwnv-MBQ\\_M](https://www.youtube.com/watch?v=kcwnv-MBQ_M)

0:49 to 2:00

Aronn Daw: Production Manager

Patrick Simmons: Lead Distribution



# (3) Helping suppliers help themselves

## Novel applications

- Unlikely to understand intended purpose
- Don't know what they don't know
- Want to address issues on site

## Experience

- Often not aware of their weaknesses
- Best suppliers less interested in small or remote projects
- Responsibility split across subcontractors

## Equipment

- Non-core functions can perform poorly
- 'Easy' may mean 'haven't considered'

## Contract

- Tendered approach too aggressive



# Example: Rottnest Island solar

## Design requirement

- Fast set point control
- Often largest generator on system (600 kW)
- Reliable

## Supplier needed support

- Control and protection fault rectification
- Revise operating principle to new limits
- Allowing extra time to complete works
- Providing a safe workplace

## Learnings

- String inverters not currently suitable in critical applications
- Experienced personnel are important but rare in rapidly expanding market
- Design involvement and review is important at all stages



# Example: King Island battery

## Supply concerns

- In 2012 this was new tech. 4 of 5 tenderers since left market
- Good components with integration shortfalls
- Small team so limited skill base for unexpected challenges

## Our situation

- Significant building & install costs
- Rigid schedule, high expectations
- Much labour to rectify

## Learnings

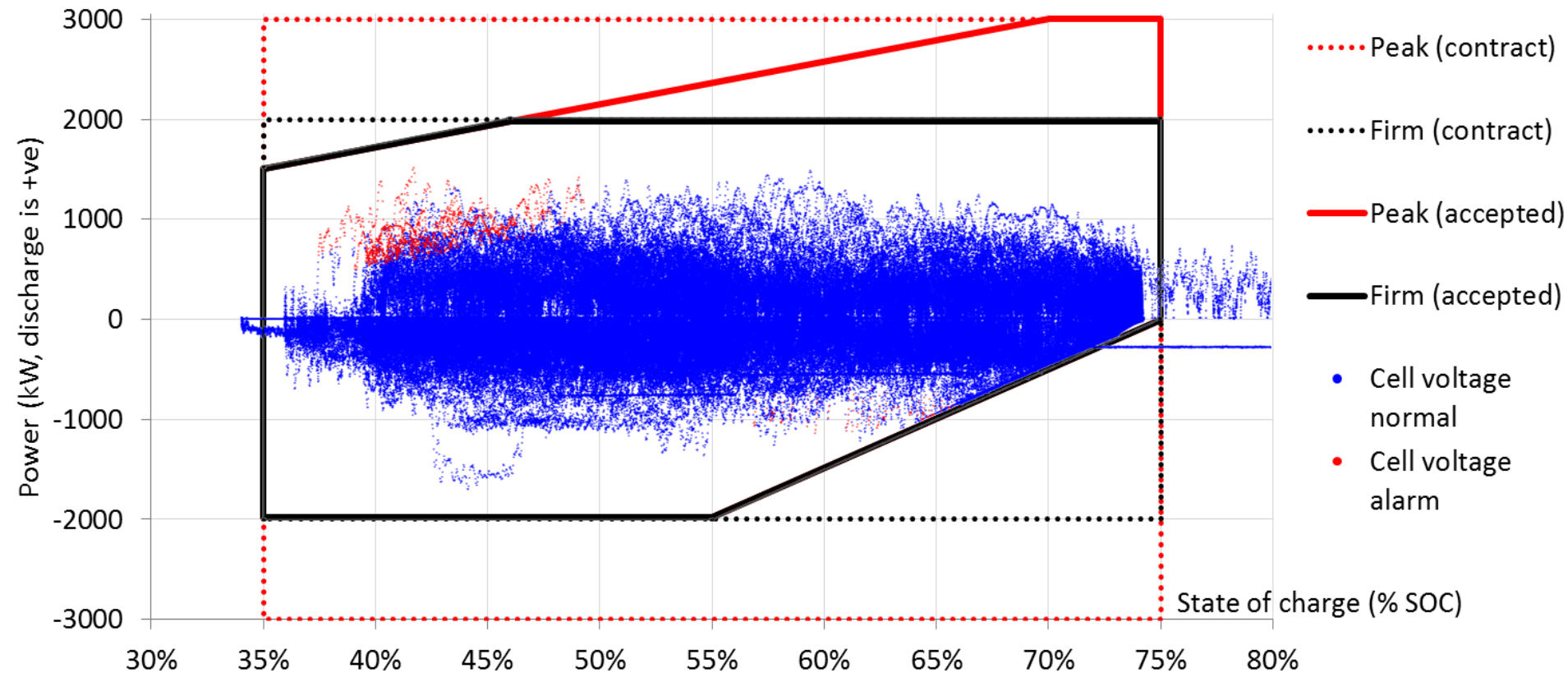
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- Good contract and spec. is important
- Perilous to overlook control system
- Many failure modes with critical service impacts
- Collaborative approach saved project
- Our in-house skills were core



# Example: King Island battery

Item	Contracted	Actual (Feb 2016)	Solution
Power capability	± 2 MW firm ± 3 MW max	Varies considerably with SOC and idle time	Improve battery control system. Revise operating principle. Accept new limits.
Discharge capacity	1.63 MWh	1.4 MWh	Accept new limit.
Reliability	99%, 200 days MTBF	82%, 6 days MTBF	Improve battery control system. Revise operating principle. New service level agreement.
Availability	95%	25%	



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