ComAp ⊳

Hybrid Microgrids

Diesel Power and Renewables





ComAp's Global Subsidiaries





One ComAp Worldwide distribution network





ComAp's Market Segments





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Smart and reliable solutions for every application

- Single gen-set applications
- Parallel gen-set applications
- Complex power generation applications
- Mains Protections
- Engine driven applications
- Advanced drive applications
- Bi-fuel applications
- Hybrid applications
- Telecom applications
- Gas applications





Hybrid Microgrids – the trend of today





PV-Diesel Hybrid System







Diesel generator system Photovoltaic or wind turbine system Hybrid power system

▶ Hybrid application combines reciprocating engine/s (genset/s) and a renewable source/s of power

On-grid as well as off-grid applications



The benefits of a Hybrid System







Diesel generator system

- Reliable source of power
- Variable load coverage
- Quick availability and reaction
- Cost of fuel and maintenance
- Pollution and emissions

Photovoltaic or wind turbine system

- No fuel is burned
- Environmentally friendly technology
- Less maintenance
- Intermittency of production
- Unable to react on changing load
- Expensive energy storage required

Hybrid power system

- Lowering electricity costs and pollution, while keeping reliability
- Less dependency on fuel shipments
- Lower maintenance costs
- Save fuel
- Economical, even without subsidies
- Lower requirement for power storage



Microgrids – benefits for all parties?

Utilities & DNOs

▶ Enable higher penetration of RNW energy resources without the risk of power outages and/or instability.

Aggregators

▶ New business models, innovative technologies, challenging system integration

End users

- Significant reduction of OPEX
- ► Lower dependency on the fuel supplier and pricing structure
- Reduced emissions production and air pollution

Investors

Help the end users to avoid the upfront investment



Challenges

Technical

- Parallel operation of various resources still not an easy option for many
- ▶ The demand on control is high only with high penetration (over 60% penetration)
- Stability and reliability of the system is the most challenging issue

Financial

- Territories with diesel subsidies are not motivated to invest
- ► The upfront investment is often the barrier
- ▶ The IPP business model can be a solution, but price dependency on the provider can be a deal breaker



End user landscape





The economy of the system



The highest system profitability is achieved within 40 – 60% of PV penetration The typical break even point can be as short as 4 years



Microgrids/Hybrids – Commercial Offerings

Solution 1 – ComAp slave



Solution 2 – ComAp master





InteliSys NTC Hybrid control system

- Master controller for hybrid applications
- Smooth interface with gen-set controllers over CAN
- Communication with the PV inverters over Modbus (RTU or TCP/IP)
- Predefined interface to a number of well-known inverters
 - SMA, ABB, Fronius, Delta, Huawei, KACO
- Extensive statistics of renewable energy production
- Extensive statistics of gen-set(s) energy production
- Prevention of the gen-set(s) underloading
- Reduction of the PV output only when necessary
- Smart power management and load sharing to accommodate maximum RNW energy





Complex hybrid application







- In the case that grid is not available, ComAp controllers will control the site to match the genset output with the load
- ► This picture represents the low load during the night





- During the morning the PV power plant starts to produce power
- ComAp controllers adjust the output of the gen-sets according to the PV output to match the load





- ▶ In the middle of the day the PV output reaches the highest output
- ▶ In this case the gensets run under-loaded





- In standard power management one of the gen-sets would be shut down but in this case this would endanger the reliability of the whole system
- ▶ The output of the PV is reduced in order to protect the gen-sets from being under-loaded





When the PV plant is covered by cloud ComAp controllers will automatically load the gen-sets to keep the smooth power delivery





- During the afternoon the PV output is decreasing and the load is typically increasing
- ► The controllers will start, synchronize and load more gensets to cover the load



Energy storage in microgrids

Different usage

- Storing excess energy
- Offsetting the power output of the renewable energy source
- Offsetting load fluctuations
- Peak shaving
- UPS (Uninterruptible Power Supply)
- Prime power supply

Energy storage options

- Pumped hydroelectric storage
 - Favourable environmental conditions necessary
 - Time consuming construction
 - High investment costs
 - + Most cost-effective means of storage for large amounts of energy
 - + Renewable Energy
- Flywheel
 - + Long lifetime (from 10⁵, up to 10⁷ cycles of use)
 - + Little or no maintenance
 - + High specific energy and large power output
 - Costs
- Super capacitors
 - + Very high energy per unit volume
 - + Much faster charging than batteries
 - + Many more lifecycles than batteries



Batteries for microgrids

Li-lon

- Low capacity
- Lot of control electronics due to the risk of ignition
- Worse performance out of recommended temperature range
- Lower number of cycles
- + Affordability

Lead-Acid

- Low energy-to-weight and energy-to-volume ratio
- Not designed for deep discharge
- Dangerous components
- + Low price
- + High energy-to-power ratio

- NMC (Nickel-Manganese-Cobalt)
- ▶ NCA, LCO, ...
- LiFePO4 (LFP)
 - High price
 - + High safety
 - + High number of cycles
 - + High discharge currents
 - + One big pack simple and less prone to failure





Reference projects - Lessons learnt

ComAp Peter Island, British Virgin Islands

- Four diesel gen-sets (540kW each) and two wind turbines (259kW each)
- ComAp provided highly optimized power management for lower load reserve and efficient automatic control of the gen-sets operation to offset wind farm output fluctuations
- Fuel consumption costs cut by \$500,000 per year

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Wind-diesel power plant Burgos Island, Philippines

Burgos Wind Farm

The largest wind farm in South East Asia; production of 233 GWh/year to provide power for a million households

ComAp installed control system on back-up gensets for emergency power

Load picked up within 20s; zero spinning reserve required

Prevention of damage in high speed wind

Maximized fuel savings and efficiency while keeping high safety standard



Solar-Diesel Hybrid Power Plan Kiribati

Tarawa Island

- Full automation of three 1400 kW low speed diesel generator systems and 500 kWp photovoltaic power plant
- **•** The hybrid system saves approximately 227,000 litres of diesel every year
- Prevention from around 627 tons of CO₂ from being released into the atmosphere

ComAp ▷

Wind-Diesel Hybrid Power Plant Vanuatu

Two 4 MW slow-speed engines along with a 3 MW wind farm

The installed control system has allowed the wind energy penetration to be as high as 70% without any energy storage system

ComAp Solar-Diesel Hybrid Power Plant Rarotonga

Diesel gen-sets (slow speed and high speed sets, total 8.5 MW) and PV power plant (0.65 MW)

ComAp provided smart power management and load sharing between the low speed and high speed diesel gen-sets to optimize the power supply and diesel consumption

Automation of originally manual operation minimized the spinning reserve, improved fuel consumption and lowered the operation costs



ComAp's services for hybrid applications



Pre-sales service

Consultancy



Engineering – projects design System Configuration



Gen-set controllers retrofitting Commissioning



Training After-sales support

ComAp ⊳

Save Fuel and Maximize Power System Reliability

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That's smart control



Thank you for your attention

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